For Entire Territory Serv	<u>red</u>
P.S.C. KY No.	1
Original SHEET NO	11
CANCELLING P.S.C.NO.	
SHEET NO.	

## **RULES AND REGULATIONS**

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<b>C</b> .	112007
51	11000

# (30) RELOCATION OF LINES

When Blue Grass Energy is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met.

- 1. The relocation is made for the convenience of Blue Grass Energy.
- 2. The relocation will result in a substantial improvement in Blue Grass Energy's facilities.
- 3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

# (31) VOLTAGE FLUCTUATIONS CAUSED BY THE CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. Blue Grass Energy may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

# (32) COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for Blue Grass Energy to send a representative to the member's premises for collecting a delinquent account, a charge of \$25.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. Only one field collection charge will be applied to a customer's account in any one billing period. If service is discontinued for non-payment, an additional charge of \$25.00 will be added for reconnecting service during regular working hours. If the member requests reconnection after regular working hours, the charge will be \$50.00 in accordance with 807 KAR 5:006, Section 8(3)(c).

	KENTUCKY PUBLIC SERVICE COMMISSIÓN	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
DATE OF ISSUE: January 1, 2002 DATE EFFEC	TIVE: Jan Bunt Kirtley	
ISSUED BY: Dan Brewe	er, President and CEO	
ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

# GS-2 Off-Peak Retail Marketing Rate (ETS)

#### AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

### RATES

All kWh/Month:

\$0.03713 kWh (I)

### SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months Off-Peak Hours - EST

October through April 12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September 10:00 p.m. to 10:00 a.m.

CANCELLED

8-1-07

DATE OF ISSUE: April 11, 2007

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: April 0.F280ENTUCKY

4/1/2007

ISSUED BY: TITLE:

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission

in Case No.: 2006-00475 Dated: April 1, 2007

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 4

### **CLASSIFICATION OF SERVICE**

# GS-2 Off-Peak Retail Marketing Rate (ETS)

### **AVAILABILITY**

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

#### RATES

All kWh/Month:

.03617 kWh

#### SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

**Months** 

Off-Peak Hours - EST

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

DATE OF ISSUE: June 13, 2005

ISSUED BY:

166 000

Name of Officer) by Q A A

PUB\_IC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTE VIE 1, 2005 6/1/2005

TLE: PURSUANT TO SO7 KAR 5:011

SECTION 9

Issued by authority of an Order of the Public Service 6

in Case No.: 2004-00469

Dated: April 24,

pril 24 2005 cutive Director

FOR Nicholasville & Madison Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 6

## CLASSIFICATION OF SERVICE

# GS-1 (Residential, Farm and Non-Farm)

### APPLICABLE

Entire Territory Served

#### AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and outbuildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

#### TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage

RATES

ISSUED BY:

Customer Charge (No Usage) Energy Charge per kWh

\$5.44 per meter, per month (I) \$0.06188 (I)

DATE OF ISSUE: April 11, 2007

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: AprilOF 2000 TUCKY

4/1/2007

TITLE:

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission

in Case No.: 2006-00475 Dated: April 1, 2007

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 6

#### CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

#### APPLICABLE

**Entire Territory Served** 

#### AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and outbuildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

#### TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

#### RATES

Customer Charge (No Usage) Energy Charge per kWh		30 per meter, per month 96028
	ICELLED	
4-	1-07	
		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE: June 13, 2005		DATE EFFECTIVE 1, 2005
ISSUED BY: IW Brewser (Name of Officer)	by 111 +	TTLE: PUBSUANT TO 807 KAR 5:011
Issued by authority of an Order of in Case No.: 200		c Sy sy i: April 24, 2005cutive Director

FOR Nicholasville & Madison Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 10

#### CLASSIFICATION OF SERVICE

# GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

### **APPLICABLE**

Entire Territory Served

#### AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

#### TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:

Customer Charge (No Usage) Energy Charge per kWh On-peak energy Off-peak energy

\$10.76 per meter, per month (I) 0.07744 (I) 0.03894 (I)

CANCELLED

### On-Peak Hours and Off-Peak Hours

Months

On-Peak Hours

Off-Peak Hours

May through September 10:00 a.m. to 10:00 p.m. 10:00 p.m. to 10:00 a.m. October through April 7:00 a.m. to 12:00 noon

10:00 p.m. to 7:00 a.m.

5:00 p.m. to 10:00 p.m.

12:00 noon to 5:00 p.m.

DATE OF ISSUE: April 11, 2007

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: AprilOF26ENTUCKY

4/1/2007

ISSUED BY:

TITLE: PURSUANT TO 807 KAR 5:011
President/CEQECTION 9 (1)

Issued by authority of an Order of the Public Service Commission

in Case No.: 2006-00475 Dated: April 1, 2007

# GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

### **APPLICABLE**

**Entire Territory Served** 

#### AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

### TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

## RATES:

Customer Charge (No Usage) Energy Charge per kWh On-peak energy Off-peak energy

\$10.48 per meter, per month

0.07543 0.03793

### On-Peak Hours and Off-Peak Hours

Months

**On-Peak Hours** 

**Off-Peak Hours** 

May through September 10:00 a.m. to 10:00 p.m. 10:00 p.m. to 10:00 a.m. October through April

7:00 a.m. to 12:00 noon

10:00 p.m. to 7:00 a.m.

5:00 p.m. to 10:00 p.m.

12:00 noon to 5:00 p.m.

CANCELLED 4-1-01

DATE OF ISSUE: June 13, 2005

ISSUED BY:

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTIVE 1, 2005 6/1/2005

Issued by authority of an Order of the Public Service of

in Case No.: 2004-00469

Dated: April 24, 2005 utive Director

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 12

#### **CLASSIFICATION OF SERVICE**

# C-1 Commercial and Industrial Lighting & Power

#### APPLICABLE

Entire territory served

#### **AVAILABILITY**

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

#### TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

#### RATE

Demand Charge
First 10 kW of billing demand
Over 10 kW of billing demand

S 6.40 (I)

Energy Charge (Under 50 kW)
First 3,000 kWh
All Over 3,000 kWh
Customer Charge

\$ 7.13 (I)

DATE OF ISSUE: April 11, 2007

TITLE:

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: ApridE RENTUCKY EFFECTIVE

4/1/2007

President CENT TO 807 KAR 5:011

President/CEO CTION 9 (1)

Issued by authority of an Order of the Public Service Commission

in Case No.: 2006-00475

ISSUED BY: 1

Dated: April 1, 2007

# CLASSIFICATION OF SERVICE C-1 Commercial and Industrial Lighting & Power

#### APPLICABLE

Entire territory served

## **AVAILABILITY**

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

## TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

#### RATE

Demand	Charge
Deniand	CHAILEC

First 10 kW of billing demand No charge Over 10 kW of billing demand \$ 6.23

Energy Charge (Under 50 kW)

First 3,000 kWh .06453 All Over 3,000 kWh .05973

Customer Charge

\$ 6.95

CANCELLED

DATE OF ISSUE: June 13, 2005

ISSUED BY:

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTIVE 1, 2005

TO 807 KAR 5:011

Issued by authority of an Order of the Public Service of

in Case No.: 2004-00469

(Name of Officer) Cy

Dated: April 24, 2005 utive Director

FOR Nicholasville & Madison Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 17

## CLASSIFICATION OF SERVICE

# LP-1 Large Power - Continued

### **RATE**

# Maximum Demand Charge

\$6.40 per month per kW of billing demand (I)

# Energy Charge (51-500 kW)

Customer Charge	\$24.64	(I)
First 10,000 kWh	\$0.05076	(I)
Next 15,000 kWh	\$0.04389	(I)
Next 50,000 kWh	\$0.03814	(I)
Next 75,000 kWh	\$0.03578	(I)
All Over 150,000 kWh	\$0.03403	(I)



DATE OF ISSUE: April 11, 2007

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: AprilOF20ENTUCKY **EFFECTIVE** 

4/1/2007

ISSUED BY: TITLE:

President/CEO-CTION 2 (1)

Issued by authority of an Order of the Public Service Commission

in Case No.: 2006-00475 Dated: April 1, 2007

# **LP-1 Large Power - Continued**

### **RATE**

# Maximum Demand Charge

\$6.23 per month per kW of billing demand

# Energy Charge (51-500 kW)

Customer Charge	\$24.00
First 10,000 kWh	.04945
Next 15,000 kWh	.04275
Next 50,000 kWh	.03715
Next 75,000 kWh	.03485
All Over 150,000 kWh	.03315

CANCELLED

DATE OF ISSUE: June 13, 2005

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFEC FIVE 1, 2005 6/1/2005

TO 807 KAR 5:011 CTION 9 (1)

Issued by authority of an Order of the Public Service, C Dated: April 24, 2005 utive Director

in Case No.: 2004-00469

FOR Nicholasville & Madison Districts P.S.C. KY NO. \_1 ORIGINAL SHEET NO. 21

CANCELLED

## **CLASSIFICATION OF SERVICE**

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.40 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$24.64	(I)
First 3,500 kWh	\$0.05162	(I)
Next 6,500 kWh	\$0.04313	(I)
Next 140,000 kWh	\$0.03786	(I)
Next 200,000 kWh	\$0.03627	(I)
Next 400,000 kWh	\$0.03532	(I)
Next 550,000 kWh	\$0.03438	(I)
All Over 1,300,000 kWh	\$0.02897	(I)

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007

ISSUED BY:

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: April 15 200 RITUCKY

EFFECTIVE 4/1/2007

TITLE: President/C NT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission

in Case No.: 2006-00475 Dated: April 1, 2007

# LP-2 Large Power - Continued

#### RATE

# Maximum Demand Charge

\$6.23 per month per kW of billing demand

# Energy Charge (over 500 kW)

Customer Charge	\$24.00
First 3,500 kWh	.05028
Next 6,500 kWh	.04201
Next 140,000 kWh	.03688
Next 200,000 kWh	.03533
Next 400,000 kWh	.03441
Next 550,000 kWh	.03349
All Over 1,300,000 kWh	.02822

## **DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.



DATE OF ISSUE: June 13, 2005

(Name of Officer)

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTIVE 1, 2005 6/1/2005

2807 KAR 5:011

Issued by authority of an Order of the Public Servider

in Case No.: 2004-00469

Dated: April 24, 200 utive Director

# **SECURITY LIGHTS**

# **APPLICABLE**

Entire territory served

### **AVAILABILITY**

Available to all consumers of the Cooperative subject to its established rules and regulations.

### RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 5.06
400 Watt Mercury Vapor	\$ 7.69
100 Watt High Pressure Sodium	\$ 5.13
250 Watt High Pressure Sodium	\$ 7.51
400 Watt Metal Halide Directional Flood	\$11.41
400 Watt High Pressure Sodium Directional Flood	\$12.44
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium - Acorn Fixture	
(Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium - Colonial Fixture	\$13.16
400 Watt High Pressure Sodium Cobra Head	
(Aluminum Pole) CANCELLED	\$18.87 (a)
	1

# ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: December 21, 2005  ISSUED BY: (Name of Officer)	DATE EFFECTIVE: FEBRUARE COMMISSION  EFFECTIVE 2/1/2006  TITLE: Presiden OF SUANT TO 807 KAR 5:011  SECTION 9 (1)
Issued by authority of an Order of the Puin Case No.:	Dated:Executive Director

4-1-01

FOR Nicholasville & Madison Districts P.S.C. KY NO. <u>1</u> ORIGINAL SHEET NO. 26

#### CLASSIFICATION OF SERVICE

# Large Industrial Rate - Schedule C-1

#### **AVAILABILITY**

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

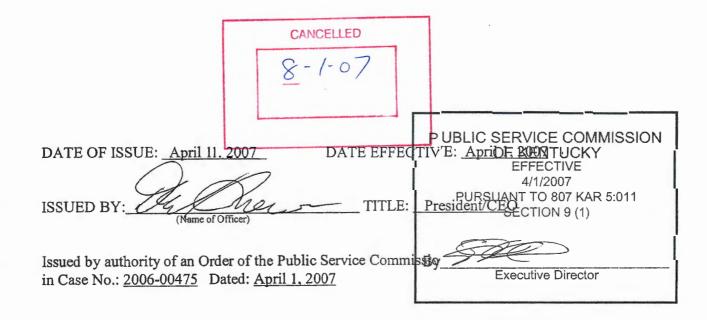
## MONTHLY RATE

Consumer Charge	\$ 549.22 (I)
Demand Charge per kW of billing demand	5.53 (I)
Energy Charge per kWh	\$0.03651 (I)

### **BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteenminute intervals in the below listed hours for each month and adjust for power factors as provided herein:



# STREET LIGHTING

#### **APPLICABLE**

Entire territory served

#### AVAILABILITY

State and local governments subject to established rules and regulations.

## RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.21
100 Watt High Pressure Sodium (Ornamental)	\$ 6.74
250 Watt High Pressure Sodium (Ornamental)	\$ 9.25
70 Watt High Pressure (Colonial)	\$ 7.99
(15-foot mounting height)	
200 Watt High Pressure Sodium Cobra Head	\$11.37
(Aluminum Pole)	
100 Watt High Pressure Sodium Cobra Head	\$ 8.47
(Aluminum Pole)	
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium - Acorn Fixture	
(Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium - Colonial Fixture	\$13.16

## ADDITIONAL ORNAMENTAL SERVICE

**(T)** 

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

8-1-07

PUBLIC SERVICE COMMISSION

DATE OF ISSUE: August 17, 2005

OF KENTUCKY
DATE EFFECTIVE FOCTOBER 1, 2005

10/1/2005

ISSUED BY:

(Name of Officer)

TITLE: PURSUAN THE CEOT KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Co.

in Case No.: 2004-00469

Dated: April 24, Zevecutive Director

FOR Nicholasville Madison & Fox Creek Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 27

#### CLASSIFICATION OF SERVICE

### STREET LIGHTING

### APPLICABLE

Entire territory served

## **AVAILABILITY**

State and local governments subject to established rules and regulations.

## RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.35 (I)
100 Watt High Pressure Sodium (Ornamental)	\$ 6.92 (I)
250 Watt High Pressure Sodium (Ornamental)	\$ 9.50 (I)
70 Watt High Pressure (Colonial)	\$ 8.20 (I)
(15-foot mounting height)	
200 Watt High Pressure Sodium Cobra Head	\$11.67 (I)
(Aluminum Pole)	
100 Watt High Pressure Sodium Cobra Head	\$ 8.70 (I)
(Aluminum Pole)	
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.57 (I)
100 Watt High Pressure Sodium - Acorn Fixture	
(Fiberglas Pole)	\$16.04 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.51 (I)
400 Watt High Pressure Sodium Cobra Head	
(Aluminum Pole)	\$19.37 (I)

#### ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: April 11, 2007

ISSUED BY:

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: April 15 200 NTUCKY

4/1/2007

NT TO 807 KAR 5:011

TITLE: President/C

Issued by authority of an Order of the Public Service Commistry

in Case No.: 2006-00475 Dated: April 1, 2007

# STREET LIGHTING

## **APPLICABLE**

Entire territory served

### **AVAILABILITY**

State and local governments subject to established rules and regulations.

# RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.21
100 Watt High Pressure Sodium (Ornamental)	\$ 6.74
250 Watt High Pressure Sodium (Ornamental)	\$ 9.25
70 Watt High Pressure (Colonial)	\$ 7.99
(15-foot mounting height)	
200 Watt High Pressure Sodium Cobra Head	\$11.37
(Aluminum Pole)	
100 Watt High Pressure Sodium Cobra Head	\$ 8.47
(Aluminum Pole)	
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium - Acorn Fixture	
(Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium - Colonial Fixture LED	\$13.16
400 Watt High Pressure Sodium Cobra Head	7
(Aluminum Pole)	\$18.87 (a)
ADDITIONAL ORNAMENTAL SERVICE 9-1-07	

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

$Q = \emptyset$	PUBLIC SERVICE COMMISSION ECTIVE: Februare in 2005(x) EFFECTIVE 2/1/2006 2/1/2006 resident/CEO SECTION 9 (1)
Issued by authority of an Order of the Public Service in Case No.: Dated:	Executive Director

FOR Nicholasville & Madison Districts P.S.C. KY NO. <u>1</u> ORIGINAL SHEET NO. 30

### **CLASSIFICATION OF SERVICE**

# Large Industrial Rate - Schedule C-2

### **AVAILABILITY**

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

#### MONTHLY RATE

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of billing demand	\$5. <b>5</b> 3 (I)
Energy Charge per kWh	\$0.03137 (I)

#### **BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

CANCELLED

SIJE: April 11 (2015)

DATE OF ISSUE: April 11, 2007

ISSUED BY: 1 TITLE

Issued by authority of an Order of the Public Service Commission

in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: ApriOF XIBN TUCKY
EFFECTIVE

4/1/2007

Pursuant to 807 Kar 5:011

resident/CEQ CTION 9 (1)

# Large Industrial Rate - Schedule C-2

## **AVAILABILITY**

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

# MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.03056

# **BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: June 13, 2005

ISSUED BY: W Brewer (Name of Officer)

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTIVE 1, 2005 6/1/2005

ITLE: President/CEO (4)

Il horte V.P.

Issued by authority of an Order of the Public Service

in Case No.: 2004-00469

Dated: April 24, 2005 cutive Director

FOR Nicholasville & Madison Districts P.S.C. KY NO. \_1 ORIGINAL SHEET NO. 34

#### CLASSIFICATION OF SERVICE

# Large Industrial Rate - Schedule C-3

### **AVAILABILITY**

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

#### MONTHLY RATE

Consumer Charge	\$1,097.42	(I)
Demand Charge per kW of billing demand	\$5.53	(I)
Energy Charge per kWh	\$0.03035	(I)

#### **BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

CANCELLED

DATE OF ISSUE: April 11, 2007

PUBLIC SERVICE COMMISSION DATE EFFECTIVE: April OF 20 TO TUCKY

4/1/2007

NT TO 807 KAR 5:011 TITLE: Presider

Issued by authority of an Order of the Public Service Commiss By

in Case No.: 2006-00475 Dated: April 1, 2007

# Large Industrial Rate - Schedule C-3

#### AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a twoparty contract between the Seller and the ultimate consumer.

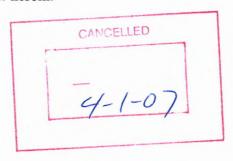
#### MONTHLY RATE

\$1,069.00 Consumer Charge 5.39 Demand Charge per kW of billing demand Energy Charge per kWh .02956

## BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:



DATE OF ISSUE: June 13, 2005

(Name of Officer) (name of Officer)

Q7 KAR 5:011

ATE EFFECTIVE 1, 2005 6/1/2005

PUBLIC SERVICE COMMISSION OF KENTLCKY

Issued by authority of an Order of the Public Service Dated: April 24, 2005cutive Director

in Case No.: 2004-00469

FOR Nicholasville & Madison Districts P.S.C. KY NO. \_1 ORIGINAL SHEET NO. 38

#### CLASSIFICATION OF SERVICE

# Large Industrial Rate - Schedule B-1

#### AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

### MONTHLY RATE

Consumer Charge	\$549.22	(I)
Demand Charge per kW of Contract Demand	\$5.53	(I)
Demand Charge per kW for Billing Demand		
in Excess of Contract Demand	\$8.03	(I)
Energy Charge per kWh	\$0.03672	(I)

### **BILLING DEMAND**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10 p.m.

DATE OF ISSUE: April 11, 2007

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: ApriQF 105 NTUCKY

4/1/2007

ISSUED BY:

PURSUANT TO 807 KAR 5:011 TITLE: President/CEQECTION 9 (1)

Issued by authority of an Order of the Public Service Commission

in Case No.: 2006-00475 Dated: April 1, 2007

# Large Industrial Rate - Schedule B-1

## **AVAILABILITY**

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

# MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand	
in Excess of Contract Demand	7.82
Energy Charge per kWh	.03577

# BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

MORINS	Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
Man though Contact on	CANCELLED
May through September	10:00 a.m. to 10 p.m.
	4-1-07
	PUBLIC SERVICE COMMISSION
	OF KENTUCKY
DATE OF ISSUE: June 13,	2005 DATE EFFECTIVE 1, 2005 6/1/2005
ISSUED BY: WE	TITLE: PUBSUANT JOSOF KAR 5:011
	(Name of Officer) by Jel Section 9 (1)
Issued by authority of	f an Order of the Public Service Sy
	Case No.: 2004-00469 Dated: April 24, 2008cutive Director
	The state of the s

FOR Nicholasville & Madison Districts P.S.C. KY NO.\_1 ORIGINAL SHEET NO. 42

### **CLASSIFICATION OF SERVICE**

# Large Industrial Rate - Schedule B-2

# **AVAILABILITY**

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

# MONTHLY RATE

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of Contract Demand	\$5.53 (I)
Demand Charge per kW for Billing Demand	
in Excess of Contract Demand	\$8.03 (I)
Energy Charge per kWh	\$0.03159 (I)

### **BILLING DEMAND**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for	or
	Demand Billing - ES	<u>5T</u>
October through April	7:00 a.m. to 12:00 noc	on
CANCELLED	5:00 p.m. to 10:00 p.r	n.
May through September	10:00 a.m. to 10 p.r	m.
8-1-07		
DATE OF ISSUE: April 11, 2007	DATE EFFE	PUBLIC SERVICE COMMISSION CTIVE: ApriOF, MONTUCKY EFFECTIVE
ISSUED BY: (Name of Officer)	TITLE:	4/1/2007 PURSUANT TO 807 KAR 5:011 President/CE© CTION 9 (1)
Issued by authority of an Order of the in Case No.: 2006-00475 Dated: Ap		is Sty Executive Director

# Large Industrial Rate - Schedule B-2

## **AVAILABILITY**

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

### MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand	
in Excess of Contract Demand	7.82
Energy Charge per kWh	.03077

#### **BILLING DEMAND**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	CANCELLED 10:00 a.m. to 10 p.m.
	4-1-07
DATE OF ISSUE: June	PUBLIC SERVICE COMMISSION OF KEN TUCK 1  13, 2005  DATE EFFECTEVEC 1, 2005 6/1/2005
ISSUED BY: W	(Name of Officer) (Name of Off
	of an Order of the Public Service C's syn Case No.: 2004-00469 Dated: April 24, 250 Cutive Director

FOR Nicholasville Madison & Fox Creek Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 25

#### CLASSIFICATION OF SERVICE

#### SECURITY LIGHTS

#### APPLICABLE

Entire territory served

#### AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

#### RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 5.19 (I)
400 Watt Mercury Vapor	\$ 7.89 (I)
100 Watt High Pressure Sodium	\$ 5.27 (I)
250 Watt High Pressure Sodium	\$ 7.71 (I)
400 Watt Metal Halide Directional Flood	\$11.71 (I)
400 Watt High Pressure Sodium Directional Flood	\$12.77 (I)
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.57 (I)
100 Watt High Pressure Sodium - Acorn Fixture	
(Fiberglas Pole)	\$16.04 (I)
100 Watt High Pressure Sodium - Colonial Fixture	\$13.51 (I)
400 Watt High Pressure Sodium Cobra Head	
(Aluminum Pole)	\$19.37 (I)

# CANCELLED ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: April 11, 2007

ISSUED BY:

TITLE:

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: AprilOF, 2000 TUCKY **EFFECTIVE** 

4/1/2007

NT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission

8-1-07

in Case No.: 2006-00475 Dated: April 1, 2007

	For Fox Creek District Community, Town or City P.S.C. No. 1
	Original Sheet No. 58
Blue Grass Energy Name of Issuing Corporation	Cancelling P.S.C. No Sheet No
CLASSIFICATION C	F SERVICE
	RATE
SCHEDULE R RESIDENTIAL	PER UNIT
Availability of Service	
Available in all territory served by the accordance with the Cooperative's Servi Regulations.	
Applicability	•
Applicable for residential use and for supplied through one meter to each indiload requirements can be met by transforment to exceed 25 kVA. The capacity on under this schedule may not exceed ten	vidual unit where the ormers having a capacity individual motors served
Type of Service	
Single-phase, 60 hertz, at 120/240 star or where available, three phase, 60 her standard secondary voltage.	ndard secondary voltage, tz, 4 wire 120/240
Monthly Rate	
Minimum bill first 30 kwh per month	\$5.53 per month (I)
All over 30 kwh per month	\$0.06639 (I)
Minimum Monthly	
The minimum monthly charge under the above KVA of transformer capacity but in	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007
DATE OF ISSUE April 11, 2007 DATE	SECTIVE SECTIVE SECTION 9 (1)
ISSUED BY Name of Officer TITI	· · · · · · · · · · · · · · · · · · ·
Issued by authority of an Order of the in Case No. 2006-00475 Dated Apr	

For Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE SCHEDULE R RESIDENTIAL PER UNIT Availability of Service Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Type of Service Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage. Monthly Rate Minimum bill first 30 kwh per month \$5.39 per month All over 30 kwh per month 0.06467 Minimum Monthly The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.39. 4-1-07 PUBLIC SERVICE COMMISSION DATE OF ISSUE June 13, 2005 DATE EFFECTIVE JUNE KENGLICKY 6/1/2005 President VCEO 807 KAR 5:011 SECTION 9 (1) Issued by authority of an Order of the Public on of KY Dated Aprily 24, Zexecutive Director in Case No. 2004-00469

Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE C COMMERCIAL AND SMALL POWER Availability Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva. Type of Service Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower. Monthly Rate First 10 kw of billing demand No Charge 10 kw of billing demand \$3.26 per kw Over (I) Minimum Bill First 30 kwh per month \$5.53 per month (I) All Over 30 kwh per month \$0.07082 per kwh (I) Minimum Monthly The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.53. (I) PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 4/1/2007 DATE OF ISSUE April 11, 2007 DATE EFFECTIVEURSUAAFTIOL807,KARODOM1 SECTION 9 (1) ISSUED BY President/CEO TITLE Name of Officer Issued by authority of an Order of the Public Service College of KY in Case No. 2006-00475 Dated April 1 2007

	For		
	p s	Community, To.C. No	
	Or	iginal Sheet	No. 60
Blue Grass Energy			
Name of Issuing Corpora	tion Can	celling P.S.C.	No
			Sheet No
CLASS	IFICATION OF SE	RVICE	
	D CMALL DOWED		RATE
SCHEDULE C COMMERCIAL AND Availability	D SMALL POWER		PER UNIT
Available in all territory s			
accordance with the Cooperat	ive's Service R	ules and Regula	ations.
Applicability			
Applicable to all commercial			
uses including lighting and placed be met by transformers had			
can be met by clansformers in	aving a capacit	y less than 50	rva.
Type of Service			
Single-phase and three-phase	60 hertz at	available seco	ndarw
voltages. Approval of the Co			
to the installation of any me			
excess of ten (10) horsepowe			
Monthly Pata			
Monthly Rate			
	ling demand No		
Over 10 kw of bill	ling demand \$3.	18 per kw	
Minimum Bill First 30 kwh	ner month \$5	39 ner month	
	per month 0.0		
	-	•	
Minimum Monthly			
The minimum monthly charge u	nder the above	rate shall be	\$.90
per kva of transformer capac			
	27		
4-1-1			
DATE OF ISSUE /June 13, 2009		PUBLIC SERVI	CE COMMISSION NIT,UCK\$5
DATE OF ISSUE June 13, 2009	5 DATE EFF	EFFI	ECTIVE ECTIVE
ISSUED BY LINBRUSE	TITLE	President/Ch	<i>4</i> 2005
Name of Offic	erhy of 165%		O 807 KAR 5:011
Taguad by suthanity of an O	John Marie		ION 9 (1)
Issued by authority of an Ordin Case No. 2004-00469	Dated Ap		On of KY
	22000 1101	By_	ve Director
		Executiv	עם טוופטנטו

Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Cancelling P.S.C. No. Name of Issuing Corporation Sheet No. CLASSIFICATION OF SERVICE RATE PER UNIT LARGE POWER SERVICE (50 TO 200 kw) SCHEDULE L Availability Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.26 (I) First 50 kwh per kw of billing demand \$0.07391 per kwh (I)
Next 100 kwh per kw of billing demand \$0.06981 per kwh (I) 150 kwh per kw of billing demand \$0.05964 per kwh (I) Over Monthly Minimum (1) Contract minimum \$.90 per kva of transformer capacity (2) (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** DATE EFFECTIVE URSAPANTHO180720075:011 DATE OF ISSUE April 11, 2007 SECTION 9 (1) ISSUED BY here TITLE President/CEO Name of Officer Issued by authority of an Order of the Public Service Remains Biston of KY in Case No. 2006-00475 Dated April 1, 2007

	FOI FOX CIEEK DIBUTION
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 62
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
3	Sheet No.
CLASSIFICATION OF	F SERVICE
	RATE
SCHEDULE L LARGE POWER SERVICE (50	ro 200 kw) PER UNIT
<u>Availability</u>	
Available to consumers located on or nea	
three phase lines for all types of usage	
the Cooperative's Service Rules and Regu	ılations.
Applicability	
Applicable to all electric service where	
make necessary transformers having a cap	pacity equal to or in
excess of 50 kva.	
Type of Service	
Single-phase or multi-phase, 60 hertz, a	at standard voltage.
Marchaller Daha	
Monthly Rate	
D	33 40 40
Demand Charge per kw of billing	·
First 50 kwh per kw of billing deman	-
Next 100 kwh per kw of billing dema	
Over 150 kwh per kw of billing dema	and 0.05810 per kwh
Monthles Minimum	
Monthly Minimum (1) Contract minimum	CANCELLED
(2) \$.90 per kva of transformer capacit	
(3) \$30.00	-Y
(3) \$30.00	
Determination of Billing Demand	4-1-07
Determination of Diffing Demand	7 /
The billing demand shall be the maximum	kilowatt demand established
by the consumer for any period for fifte	
during the month for which the bill is r	
and adjusted for power factor as follows	
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE 4 June 13, 2005 DATE	EFFECTIVE SINGENTUMES  EFFECTIVE
11.10	
ISSUED BY W Brune TITLE	President/CEO
Name of Officerhy 1 /	PURSUANT TO 807 KAR 5:011
19 Juns	SECTION 9 (1)
Issued by authority of an Order of the F	
in Case No. 2004-00469 Dated	April
	Executive Director

Blue Grass Energy Name of Issuing Corporation	For Creek District Commulaty, Town or City P.S.C. No 1 Original Sheet No 65 Cancelling P.S.C. No Sheet No Sheet No
CLASSIFICATION	OF SERVICE
SCHEDULE A RURAL LIGHTING & COMMUNICATION (1) The Cooperative will furnish, included the connections at no expense unit of 175 watts, 120 volts, mercury cooperative owned pole at a location (2) The Cooperative shall furnish electrical communication (2)	stall and make all necessary to the member, a lighting vapor on an existing suitable to both parties.
ing unit which shall be controlled by the unity from dusk to dawn.  (3) Service for the above unit shall the members monthly bill for other elements the Cooperative at the rate of \$5.0 (4) The Cooperative will maintain the out lamps will be replaced by the Cooperative the Cooperative and shall permit any tree trimming of unit installation.	a photocell to energize  be unmetered and billed on ectrical service furnished  08 each and every month. e unit free of charge. Burned perative's service personnel. location for the lighting and required for the conductors
(6) The member further agrees that the poles and conductors, may be removed a upon failure of the member to pay the accordance with the cooperative's estand collecting electric accounts.  (7) The minimum term for this agreement of this agreement.	at any time by the cooperative charges set forth herein in ablished rules for billing ent shall be one year. er upon any anniversary date
	d in the event of loss or arising from negligence of necessary repair or er. ce interruptions to the light-ber to the cooperative cessary repairs savide beammade on of the Cooperative savide beammade on
Issued by authority of an Order of the in Case No. dated	e Public Service Commission of KY

	ForFc Creek District
	Comm. 1ty, Town or City
	P.S.C. No. 1
	Original Sheet No. 66
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No
CT A COTTE CATETON O	
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE A RURAL LIGHTING & COMMUNI	
No reductions will be made to the membe	
under this agreement for service interr	_
the lamp failure or other cause beyond	_
cooperative.	one concret of the
(10) The monthly kilowatt hours consum	ption for each light
is determined by multiplying the watts	_
times the annual hours the light is in	
Type Size Watts Input Hours Use	d Kwh/Yr Kwh/Month
Sodium 100w 120 4,000	480 40
	C 11/2/1/2007
Fuel Adjustment	217001
	11/200
All rates are applicable to the Fuel Ad	justment Clause and
may be increased or decreased by an amo	_
the fuel adjustment amount per kwh as b	_
power supplier plus an allowance for li allowance for line losses will not exce	
month moving average of such losses. T	
subject to all other applicable provisi	
807 KAR 5:056.	
007 Idae 3.030.	
	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR  TARIFF BRANCH
	ANIT BIONOT
	Bunt Kirtley
	EFFECTIVE COM 7 PAGE 2002
ISSUED BY Marie TITL	E President/CEO
Name of Officer Issued by authority of an Order of the	1/1/2002
	Public Service Commission of Ky
in Case No dated	

Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE RESIDENTIAL MARKETING RATE PER UNIT Availability of Service This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. Months Off Peak Hours - Est May through September 10:00 p.m. to 10:00 a.m. October through April 12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m. Rates The energy rate for this program is as listed below. All kwh \$0.03983 (I) Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill. PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 4/1/2007 April 11, 2007 DATE EFFECTIVE PURPSUIANTITO 20070KAR 5:011 DATE OF ISSUE SECTION 9 (1) ISSUED BY TITLE President/CEO Name of Officer Issued by authority of an Order of the Public Service Exemine Signer of KY

Dated April 1, 2007

in Case No. 2006-00475

Fox Creek District

,		
	ForFox Creek Dist	rict
	Community, Town o	r City
	P.S.C. No. 1	
	Original Sheet No.	67 .
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No.	
		No
· · · · · · · · · · · · · · · · · · ·		
CLASSIFICATION O	F SERVICE	
		RATE
SCHEDULE R2 RESIDENTIAL MARKETING RA	TE	PER UNIT
Availability of Service		
This special marketing rate is availabl		
programs as approved by Blue Grass Ener	gy's Board of Directors	
The electric power furnished under this	marketing program shal	.1
be separately metered for each point of	delivery and is	
limble design the below listed off	meals house Whice water	

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

Months
Off Peak Hours - Est

May through September
10:00 p.m. to 10:00 a.m.

October through April
12:00 noon to 5:00 p.m.
10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

All kwh

0.03880

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE June 13, 2005 DATE EFFE	CTIVE June 1/1/2005
ISSUED BY AWBULL TITLE  Name of Officer by 1 1 1	PURSUANT TO 807 KAR 5:011 President CFO N 9 (1)
Issued by authority of an Order of the Publi in Case No. 2004-00469 Date	cBy ion of KY

Fox Creek District Community, Town or City P.S.C. No. 1 Original Sheet No. 69 Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) PER UNIT Availability Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery. CANCELLED Monthly Rate \$549.22 per month (I) Consumer Charge \$5.53 per kw Demand Charge (per kw of billing demand) (I)8-1-0 7 \$0.03631 per kwh Energy Charge (I)Billing Demand The monthly billing demand shall be the greater of (a) or (b) listed below. (a) The contract demand (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: Hours Applicable For Demand Billing - EST Months October through April 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. May through September 10:00 a.m. to 1868 SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 4/1/2007 April 11, 2007 DATE OF ISSUE DATE EFFECTIVEURSUMPATITIO 807 K20705:011 SECTION 9 (1) TITLE President/CEO Name of Officer Issued by authority of an Order of the Public Service Yellin Pission of KY in Case No. 2006-00475 Dated April 1 2007

	ForFox Creek District
	Community, Town or City
	P.S.C. No1
73.	Original Sheet No. 69
Blue Grass Energy	Consolling D C C No
Name of Issuing Corporation	Cancelling P.S.C. No Sheet No
	Sheet No.
CLASSIFICATION	N OF SERVICE
	RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE Availability	E (1,000 to 4,999 kw) PER UNIT
Applicable to contracts with demand of a monthly energy usage equal to or group of billing demand. These contracts wassociation and the ultimate consumer East Kentucky Power Cooperative. The furnished hereunder shall be separate of delivery.	reater than 425 hours per kw will be between the cooperative r subject to the approval of e electric power and energy
Monthly Rate	
Consumer Charge Demand Charge (per kw of billing de	\$535.00 per month emand) \$5.39 per kw
Energy Charge	CANCELLED \$0.03537 per kwh
Billing Demand	4-1-07
average rate at which energy is used interval in the below listed hours for power factor as provided herein:	mand during the current month demand shall be the highest during any fifteen minute or each month and adjusted
	ours Applicable mand Billing - EST
-	m. to 12:00 noon m. to 10:00 p.m.
May through September 10:00 a	a.m. to 10:00 p.m.
	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE June 13, 2005	ATE EFFECTIVE June 12005
ISSUED BY Name of Officer (m)	PURSUANT TO 807 KAR 5:011 President CFO N 9 (1)
in I f	horthur, V.P.
Issued by authority of an Order of thin Case No. 2004-00469	ne Public ion of KY ated April 24, Zubecutive Director

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Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) PER UNIT Availability Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery. CANCELLED Monthly Rate Consumer Charge \$1,097.42 per month (I) Demand Charge per kw of billing demand \$5.53 per kw (I) Energy Charge per kWh \$0.03118 (I) Billing Demand The monthly billing demand shall be the greater of (a) or (b) listed below: (a) The contract demand The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. Hour Applicable for Demand Billing - EST Months October through April 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. May through September 10: 00 PUBLICTSER OF CE COMMISSION OF KENTUCKY **EFFECTIVE** 4/1/2007 DATE EFFECTIVEURSUADATIO 807 1240R05:011 DATE OF ISSUE 11,2007 SECTION 9 (1) ISSUED BY TITLE President/CEO Issued by authority of an Order of the Public Servicexcommand of KY in Case No. 2006-00475 Dated April 1 2007

	For <u>Fox Creek District</u> Community, Town or City
	P.S.C. No1
	Original Sheet No. 72
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No
CLASSIFICATION OF	SERVICE
	RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,000 T	ro 9,999 KW) PER UNIT
Availability	
Applicable to contracts with demand of sa monthly energy usage equal to greater of billing demand. These contracts will cooperative association and the ultimate the approval of East Kentucky Power Cooppower and energy furnished hereunder shafor each point of delivery.	than 425 hours per kw l be between the e consumer subject to perative. The electric
Monthly Rate	
Consumer Charge	\$1,069.00 per month
Demand Charge per kw of billing demand	
Energy Charge	\$0.03037
Billing Demand	
The monthly billing demand shall be the listed below:  (a) The contract demand  (b) The ultimate consumer's peak demand month or preceding eleven months. The part the highest average rate at which energy fifteen minute interval in the below list	d during the current beak demand shall be y is used during any sted hours for each
month and adjusted for power factor as r	
Months CANCELLED	Hour Applicable for Demand Billing - EST
October through April 4-1-07	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE June 13, 2005 DATE	EFFECTIVE PURSUANT TO 86 45 5:011
111.10	
ISSUED BY W Brune TITLE	SECTION 9 (1) President/CEO
Name of Officer by Julian	report
Issued by authority of an Order of the P	ublic Service commission of Ky
in Case No. 2004-00469 Dated	Apr. 1 24, 2005.

	For Fox Creek District
	Community, Town or City
	P.S.C. No. 1 Original Sheet No. 75
Blue Grass Energy	Original Sheet No. 75
Name of Issuing Corporation	Cancelling P.S.C. No.
•	Sheet No
CLASSIFICATION OF	FSERVICE
	RATE
SCHEDULE C3 LARGE INDUSTRIAL (Over :	
Availability	
Applicable to contracts with demand of with a monthly energy usage equal to or hours per kw of billing demand. These obstween the cooperative association and subject to the approval of East Kentucky electric power and energy furnished here separately metered for each point of definition.	greater than 425 contracts will be the ultimate consumer y Power Cooperative. The eunder shall be
Monthly Rate	
Consumer Charge Demand Charge (per kw of billing deman	\$1,097.42 per month (I) nd) \$5.53 per kw (I)
Energy Charge	\$0.03015 per kwh (I)
Billing Demand	
The monthly billing demand shall be the below:  (a) The contract demand  (b) The ultimate consumer's peak demand month of preceding eleven months. The particle highest average rate at which energy fifteen minute interval in the below bit month and adjusted for power factor as particle.  Months  October through April  May through September	d during the current peak demand shall be y is used during any sted hours for each provided herein.  Hours Applicable for Demand Billing - EST  7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007
DATE OF ISSUE April 11, 2007 Date	EFFECTIVE URSABANT TO 1807 20 RT :011
ISSUED BY Mame of Officer TITLE	SECTION 9 (1) President/CEO
Thomas I have such beautiful at the contract of the contract o	By By By Bridge of Way
Issued by authority of an Order of the In Case No. 2006-00475 Dated Apr.	1

	ForFox Creek District	
	Community, Town or City	
	P.S.C. No1	
Din Grand Prover	Original Sheet No. 75	
Blue Grass Energy Name of Issuing Corporation	Cancelling P.S.C. No.	
Name of Issuing Corporation	Sheet No.	
CLASSIFICATION (	OF SERVICE	
THE TANK OF THE PARTY OF THE PA	RATE	
SCHEDULE C3 LARGE INDUSTRIAL (Over	10,000 kw) PER UNIT	
Availability		
Applicable to contracts with demand of with a monthly energy usage equal to or hours per kw of billing demand. These between the cooperative association and subject to the approval of East Kentuck electric power and energy furnished her separately metered for each point of definitions.	r greater than 425 contracts will be i the ultimate consumer ry Power Cooperative. The reunder shall be	
Monthly Rate		
Consumer Charge Demand Charge (per kw of billing dema	\$1,069.00 per month and) \$5.39 per kw	
Energy Charge	\$0.02937 per kwh	
Billing Demand		
The monthly billing demand shall be the greater of (a) or (b) below:  (a) The contract demand  (b) The ultimate consumer's peak demand during the current		
month of preceding eleven months. The the highest average rate at which energy		
fifteen minute interval in the below li		
month and adjusted for power factor as		
	Hours Applicable for	
Months CANCELLED	Demand Billing - EST	
October through April 4-1-07	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
	PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE June 13, 2005 Date	EFFECTIVE June 1/1/2005	
Name of Officerby John	PURSUANT TO 807 KAR 5:011 Presidents CFOON 9 (1)	
Issued by authority of an Order of the	Publicos ion of KY	
	ed April 24, 200 Egutive Director	

	For Fox Creek District Community, Town or City		
	P.S.C. No. 1 Original Sheet No. 78		
Blue Grass Energy			
Name of Issuing Corporation	Cancelling P.S.C. No. Sheet No.		
CLASSIFICATION C			
SCHEDULE M COMMERCIAL & INDUSTRIAL P	RATE POWER SERVICE (201-500) PER UNIT		
Availability	OWER DERVICE (201 000, 121		
Available to consumers located on or ne three phase lines for all types of usag the Cooperative's Service Rules and Reg	ge, in accordance with		
Applicability			
Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.			
Type of Service	CANCELLED		
Multi-phase, 60 hertz, at standard volt	age.		
Monthly Rate	8-1-07		
Consumer Charge Demand Charge Energy Charge First 425 kwhs per kw of billin	\$138.59 (I) \$4.46 (I) ng demand \$0.04800 per kwh (I)		
All Over 425 kwhs per kw of billing	ng demand \$0.03990 per kwh (I)		
Monthly Minimum  (1) Contract minimum  (2) \$.90 per kva of transformer capacity plus \$138.59 (I)			
Determination of Billing Demand			
The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a committee of the month for power factor as follow of KENTUCKY EFFECTIVE 4/1/2007			
ISSUED BY Name of Officer TITI	By		
Issued by authority of an Order of the in Case No. 2006-00475	Public Service Continue Design of KY ed April 1, 2007		

	For Fox Creek District
	P.S.C. No. 1
	Original Sheet No. 78
Blue Grass Energy	Consolling P.C.C. No.
Name of Issuing Corporation	Cancelling P.S.C. No
CLASSIFICATION OF	SERVICE
CONTROL OF THE PROPERTY OF THE	RATE
SCHEDULE M COMMERCIAL & INDUSTRIAL PO	OWER SERVICE (201-500) PER UNIT
Available to consumers located on or nea	
three phase lines for all types of usage the Cooperative's Service Rules and Regu	
Applicability	
Applicable to all electric service where	
make necessary transformers having a cap	pacity equal to or in
excess of 200 kva.	
Type of Service	
Multi-phase, 60 hertz, at standard volta	ige.
Monthly Rate	
Consumer Charge	\$135.00
Demand Charge	4.34
Energy Charge First 425 kwhs per kw of billin	g demand 0.04676 per kwh
All Over 425 kwhs per kw of billin	
Monthly Minimum	4-1-07
(1) Contract minimum	7-7-07
(2) \$.90 per kva of transformer capacit	y plus \$13 <mark>5.00</mark>
Determination of Billing Demand	
The billing demand shall be the maximum by the consumer for any period for fifte	
minutes during the month for which the b	
demand meter and adjusted for power fact	or as follows.
	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE June 13, 2005 DATE	EFFECTIVE June 12005
11.11	PURSUANT TO 807 KAR 5:011
Name of Officer by	President CEON 9 (1)
7/4/1110	V.P
Issued by authority of an Order of the P	
in Case No. 2004-00469 Dated	April 24, 20 April 25, 20 April

For Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE INDUSTRIAL & LARGE COMMERCIAL RATE SCHEDULE N POWER SERVICE (Over 500 kw) PER UNIT Availability Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of CANCELLED 500 kva. Type of Service Multi-phase, 60 hertz, at standard voltage. Monthly Rate Consumer Charge \$277.18 (I)Demand Charge \$4.46 per kw of billing demand (I) Energy Charge First 425 kwhs of billing demand0.04390 per kwh (I) All Over 425 kwhs of billing demand0.03580 per kwh (I) Monthly Minimum (1) Contract minimum \$.90 per kva of transformer capacity plus \$277.18. (I)Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in PUBLIC SERVICE COMMISSION DATE EFFECTIVE DATE OF ISSUE 2007 4/1/2007 ISSUED BY TITLE Presidenta WCBO 807 KAR 5:011 Name of Officer SECTION 9 (1) ion of KY Issued by authority of an Order of the Public ! in Case No. 2006-00475 Dated ApriBy

**Executive Director** 

	For Fox Creek District	
	Community, Town or City	
	P.S.C. No. 1	
	Original Sheet No. 81	
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No	
	Sheet No	
CLASSIFICATION OF	F SERVICE	
INDUSTRIAL & LARGE COMMER	RCIAL RATE	
SCHEDULE N POWER SERVICE (Over 500 ]		NIT
Availability		
Available to consumers located on or nea		
three phase lines for all types of usage		
the Cooperative's Service Rules and Regu	ılations.	
Applicability		
Applicable to all electric service where		
make necessary transformers having a cap	pacity in excess of	
500 kva.	CANCELLED	
There of Courtino	4-1-07	
Type of Service	4-1-07	
Multi-phase, 60 hertz, at standard volta	age.	
Monthly Rate		
Pionenty Race		
Consumer Charge	\$270.00	
Demand Charge	4.34 per kw of billing	व
demand		
Energy Charge		
First 425 kwhs of billing	demand 0.04276 per kwh	
All Over 425 kwhs of billing	demand 0.03487 per kwh	
March 1 2 and Mills 2 and Mill		
Monthly Minimum (1) Contract minimum		
<ul><li>(1) Contract minimum</li><li>(2) \$.90 per kva of transformer capacit</li></ul>	er plug ¢270	
(2) 3.90 per kva or cransformer capacit	.y pius \$270.	
Determination of Billing Demand		
The billing demand shall be the maximum		
ed by the consumer for any period for fi		
minutes during the month for which the h		
demand meter and adjusted for power fact	or in	
	PUBLIC SERVICE COMMISSI	ON I
	OF KENTUCKY	
DATE OF ISSUE / June 13, 2005 DATE	EFFECTIVE June 47002005	_
11.10	PURSUANT TO 807 KAR 5:011	
ISSUED BY A W BRUNE TITLE	President (1)	
Name of Officer by gd. for	The VP	Ī
Issued by authority of an Order of the B	Publication of I	<sub>ev</sub>
	1 And 9y	
	April 24, 202xecutive Director	

For Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT Availability Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand. Monthly Rate Consumer Charge \$580.22 (I)Demand Charge per kw of contract demand \$5.53 (I)Demand Charge per kw of billing demand in excess of contract demand \$8.03 ELLED (I) Energy Charge per kwh \$0.03631 (I) Billing Demand The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. Hours Applicable for Months Demand Billing -7:00 a.m. to 12:00 noon October through April 5:00 p.m. to 10:00 p.m. May through September 10:00 a.m. to 10:00 p.m. BLIC SERVICE COMMISSION

- 1997 KENTUERY DATE OF ISSUE April 11, 2007 **EFFECTIVE** TITLE President/CEO2007 ISSUED BY PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April **Executive Director** 

For Fox Creek District Community, Town or City P.S.C. No. Original Sheet No.\_ Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. \_\_\_ Sheet No.\_\_\_\_ CLASSIFICATION OF SERVICE RATE SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT <u>Availability</u> Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand. Monthly Rate Consumer Charge \$565.00 Demand Charge per kw of contract demand \$5.39 Demand Charge per kw of billing demand in excess of contract demand \$7.82 Energy Charge per kwh \$0.03537 Billing Demand The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. Hours Applicable for Demand Billing -Months October through April 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. CANCELLED May through September 4/107 10:00 a.m. to 10:00 p.m. PUBLIC SERVICE COMMISSION OF KENTUCKY June FCT2005 DATE OF ISSUE , June 13, 2005 DATE EFFECTIVE President / CED 807 KAR 5:011 TITLE ISSUED BY the Public S ion
Dated April 21, ZUExecutive Director Issued by authority of an Order of the Public in Case No. 2004-00469

## **BLUE GRASS ENERGY** COOPERATIVE CORPORATION

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 98

#### CLASSIFICATION OF SERVICE

#### FARM AND HOME SERVICE SCHEDULE A (RATE 1)

#### AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

#### TYPE OF SERVICE

Single-phase at available voltage.

#### RATES

Consumer Charge (No usage)

\$9.10 per month

(I)

All kWh Used

\$0.06804 per kWh

(I)

#### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

## TERMS OF PAYMENT

CANCELLED

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

8-1-07

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVEUA pril NIT 200 B07 KAR 5:011

SECTION 9 (1)

ISSUED BY:

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

**Executive Director** 

#### FARM AND HOME SERVICE SCHEDULE A (RATE 1)

#### AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

#### TYPE OF SERVICE

Single-phase at available voltage.

#### RATES

Consumer Charge (No usage)

\$8.86 per month

All kWh Used

0.06628 per kWh

#### **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

CANCELLED

4-1-07

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 16/2/09/95 PURSUANT TO 807 KAR 5:011

ISSUED BY: \

TIFLE: Presiden SECTION 9 (1)

Issued by authority of an Order of the Public Service

Case No.: 2004-00469

## BLUE GRASS ENERGY COOPERATIVE CORPORATION

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 99

CANCELLED

#### CLASSIFICATION OF SERVICE

# FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE (RATE 1 ETS)

#### AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

#### RATES

All kWh Used

\$0.04083 per kWh (I)

#### SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months

Off-Peak Hours (Eastern Standard Time)

October thru April

12 noon to 5:00 pm 10:00 pm to 7:00 am

May thru September

10:00 pm to 10:00 am

#### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

#### TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE (April LLT 2007 BOT KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475

Dated: April 1, 2007

#### FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE (RATE 1 ETS)

#### **AVAILABILITY**

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

#### RATES

All kWh Used

.03977 per kWh

## SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months

Off-Peak Hours (Eastern Standard Time)

October thru April

12 noon to 5:00 pm 10:00 pm to 7:00 am

May thru September

10:00 pm to 10:00 am

#### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

#### TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within date of the bill the gross rates, being 5% higher, shall apply.

OF KENTUCKY

CANCELLED

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: 001/20052005 PURSUANT TO 807 KAR 5:011

ISSUED BY:

TITLE: President PNA (1)

Issued by authority of an Order of the Public Service

Case No.: 2004-00469

#### COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

#### AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

#### TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

#### RATES

Consumer Charge (No Usage)	\$24.50 per month	(I)
All kWh Used	\$0.06970 per kWh	(I)

## **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE UABRILANT 2007 SECTION 9 (1)

ISSUED BY:

Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

CANCELLED

#### CLASSIFICATION OF SERVICE

## COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

#### AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

#### TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

## RATES

Consumer Charge (No Usage) All kWh Used

\$23.87 per month 0.06789 per kWh

#### **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 1/12005
PURSUANT TO 807 KAR 5:011

TITLE: President EFFON 9 (1)

Issued by authority of an Order of the Public Service Cori

Case No.: 2004-00469

Date: April 24 Executive Director

## BLUE GRASS ENERGY COOPERATIVE CORPORATION

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 102

#### CLASSIFICATION OF SERVICE

## LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

#### AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

#### RATES

Consumer Charge (No Usage) \$29.44 per month (I)
All kWh Used \$0.04444 per kWh (I)
All KW Demand Used \$8.03 per KW (I)

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

#### OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Hours Applicable for De	mand Billing-EST
10:00 am to 10:00 pm	8-1-07
7:00 am to 12 noon; 5:00	0 pm to 10:00 pm
	Hours Applicable for De 10:00 am to 10:00 pm 7:00 am to 12 noon; 5:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE UNDER START 200 3607 KAR 5:011
SECTION 9 (1)

ISSUED BY:

ISSUED by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

# LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

#### **AVAILABILITY**

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

#### RATES

Consumer Charge (No Usage) \$28.68 per month
All kWh Used 0.04329 per kWh

All KW Demand Used 7.82 per KW

CANCELLED

4-1-07

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

#### OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month

July thru September

October thru April

Title: President EEDON 9 (1)

Issued by authority of an Order of the Public Service

Issued by authority of an Order of the Public Service Com

Case No.: 2004-00469

Dated. April 24-2402...

## BLUE GRASS ENERGY COOPERATIVE CORPORATION

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 105

#### CLASSIFICATION OF SERVICE

# LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

## **AVAILABILITY**

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

#### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

#### CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

#### RATES

Consumer Charge (No Usage)	\$41.23 per month	(I)
All kWh Used	\$0.04185 per kWh	(I)
All KW Demand Used	\$8.03 per KW	(I)

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE
SECTION 9 (1)

ISSUED BY:

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CANCELLED

#### CLASSIFICATION OF SERVICE

## LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

#### **AVAILABILITY**

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

#### CONDITIONS

An 'Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.

## CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

## RATES

Consumer Charge (No Usage) \$40.16 per month
All kWh Used 0.04077 per kWh
All KW Demand Used 7.82 per KW

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 6/12005
PURSUANT TO 807 KAR 5:011

TITLE: Preside for the Public Service Com
in
Case No.: 2004-00469

Dated: reprir 2 Executive Director

## **BLUE GRASS ENERGY** COOPERATIVE CORPORATION

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 108

#### CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

#### AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

#### RATES

Consumer Charge (No Usage) \$41.23 per month (I) All kWh Used \$0.04098 per kWh (I) All KW Demand Used \$5.53 per KW (I)

#### DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

The contract demand a.

Ъ. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October thru April

7:00 am to 12 noon 5:00 pm to 10:00 pm

May thru September

10:00 am to 10:00 pm

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

The product of the billing demand multiplied by the demand charge, plus; a.

The product of the billing demand multiplied by 425 hours and the energy charge per Ъ. kWh.

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PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE ASSOCIATE 200 207 KAR 5:011

SECTION 9 (1)

ISSUED BY:

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

Executive Director

## LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

#### AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

#### RATES

Consumer Charge (No Usage)

\$40.16 per month

All kWh Used

0.03992 per kWh

All KW Demand Used

5.39 per KW

#### DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

The contract demand

b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October thru April

7:00 am to 12 noon

5:00 pm to 10:00 pm

May thru September

10:00 am to 10:00 pm

## MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

a. The product of the billing demand multiplied by the demand charge, plus;

b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

4-1-07

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 611/2005

PURSUANT TO 807 KAR 5:011

ISSUED BY: 2 W Breuse

TTLE: Preside TEON 9 (1)

Issued by authority of an Order of the Public Service Com

Case No.: 2004-00469

By

Executive Director

#### CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

#### AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

#### RATES

Consumer Charge (No Usage)	\$2,436.09 per month	(I)
Energy Charge	\$0.03834 for the first 425 kWh per KW of billing demand	(I)
	\$0.03062 for all remaining kWh	(I)
Demand Charge	\$5.53 per KW	(I)

#### **BILLING DEMAND**

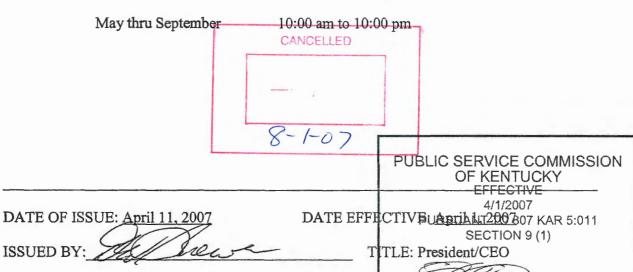
Case No.: 2006-00475

The monthly billing demand shall be the greater of (a) or (b) listed below:

Issued by authority of an Order of the Public Service Commissi

- c. The contract demand
- d. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

the below listed hours for each month and adjusted for power factor as provided he
Months
Hours Applicable for Demand Billing - EST
October thru April
7:00 am to 12 noon
5:00 pm to 10:00 pm



Dated: April 1, 2007

## LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

#### AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

#### RATES

Consumer Charge (No Usage)

\$2,373.00 per month

**Energy Charge** 

0.03735 for the first 425 kWh per KW of billing demand

0.02983 for all remaining kWh

Demand Charge

5.39 per KW

#### **BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

The contract demand

b. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

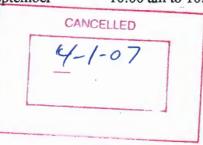
Hours Applicable for Demand Billing - EST

October thru April

7:00 am to 12 noon 5:00 pm to 10:00 pm

May thru September

10:00 am to 10:00 pm



PUBLIC SERVICE COMMISSION
OF KENTUCKY

**EFFECTIVE** 

DATE OF ISSUE: June 13, 2005

ISSUED BY:

DATE EHFECTIVE: June 6/20035

PURSUANT TO 807 KAR 5:011

TITLE: President CEON 9 (1)

by feltrichen, U.

Issued by authority of an Order of the Public Service

Case No.: 2004-00469

April 24 April 24 Director

#### **OUTDOOR LIGHTING SERVICE**

**(T)** 

## **AVAILABILITY**

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

#### RATES

Territoria de la companya della companya della companya de la companya della comp	
Lamp Size	Monthly Charge
175 Watt	\$ 8.81 per month
400 Watt	\$14.02 per month
200 Watt High Pressure Sodium	\$11.37 per month
Cobra Head (Aluminum Pole)	
100 Watt High Pressure Sodium	\$ 8.47 per month
Cobra Head (Aluminum Pole)	
100 Watt High Pressure Sodium	
Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium	
Acorn Fixture (Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium	477
Colonial Fixture	\$13.16
400 Watt High Pressure Sodium	
Cobra Head (Aluminum Pole)	\$18.87
400 Watt Metal Halide Directional Flood	\$11.41
400 Watt High Pressure Sodium Directional Flood	\$12.44
100 Watt High Pressure Sodium Open Bottom	\$ 9.53 (N)
250 Watt High Pressure Sodium Open Bottom	\$14.28 (N)

Lights Requiring Separate Transformer \$1.00 per month in addition to monthly charge



PUBLIC SERVICE COMMISSION

OF KENTIJCKY

DATE OF ISSUE: June 13, 2007

DATE EFFECTIVE:

gust 16.2007 NT 10.807 KAR 5:011

ISSUED BY: When

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Case No .:

'in

Dated: Executive Director

## **OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)**

#### AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES	ď

KAT ES	
Lamp Size	Monthly Charge
175 Watt	\$ 9.04 per month (I)
400 Watt	\$14.39 per month (I)
200 Watt High Pressure Sodium	\$11.67 per month (I)
Cobra Head (Aluminum Pole)	
100 Watt High Pressure Sodium	\$ 8.70 per month (I)
Cobra Head (Aluminum Pole)	
100 Watt High Pressure Sodium	
Shoebox Fixture	\$16.57 per month (I)
100 Watt High Pressure Sodium	
Acorn Fixture (Fiberglas Pole)	\$16.04 per month (I)
100 Watt High Pressure Sodium	
Colonial Fixture	\$13.51 per month (I)
400 Watt High Pressure Sodium	
Cobra Head (Aluminum Pole)	\$19.37 per month (I)
400 Watt Metal Halide Directional Flood	\$11.71 per month (I)
400 Watt High Pressure Sodium Directiona	I Flood \$12.77 per month (I)
Lights Requiring Separate Transformer	I Flood Street \$12.77 per month (I)  \$1.00 per month in addition to monthly charge

## CONDITIONS OF SERVICE

8-1-07

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution

to cover these costs and title to such installations must remain with the Cooperative.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

4/1/2007

DATE OF ISSUE: April 11, 2007

ISSUED BY:

DATE EFFECTIVE UASTIALITE 200 B07 KAR 5:011

SECTION 9 (1) TTLE: President/CEO

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Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475 Dated:

Dated: April 1, 2007

Executive Director

CANCELLED

#### CLASSIFICATION OF SERVICE

## **OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)**

#### AVAILABILITY

DATES

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

KA I LO	
Lamp Size	Monthly Charge
175 Watt	\$ 9.51 per month
AOO TTT 11	445.00

400 Watt \$15.39 per month 200 Watt High Pressure Sodium \$12.21 per month

Cobra Head (Aluminum Pole)

100 Watt High Pressure Sodium \$ 8.94 per month

Cobra Head (Aluminum Pole)
100 Watt High Pressure Sodium

Shoebox Fixture \$16.81

Acorn Fixture (Fiberglas Pole) \$16.28

100 Watt High Pressure Sodium

Colonial Fixture \$13.75

400 Watt High Pressure Sodium

Cobra Head (Aluminum Pole)

Cobra Head (Aluminum Pole) \$20.40
400 Watt Metal Halide Directional Flood \$12.74
400 Watt High Pressure Sodium Directional Flood \$13.80

Lights Requiring Separate Transformer \$1.00 per month in addition to monthly charge

#### CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative

DATE OF ISSUE: August 6, 2007

Issued by authority of an Order of the Public Service Case No.: 2006-0512

Date is such that the Cooperative.

TITLE: President/CEO

Date is July 25, 2007 [Example of the Public Service Cooperative.]

## **OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)**

#### AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RAIES	
Lamp Size	Monthly Charge
175 Watt	\$ 8.81 per month
400 Watt	\$14.02 per month
200 Watt High Pressure Sodium	\$11.37 per month
Cobra Head (Aluminum Pole)	

100 Watt High Pressure Sodium \$ 8.47 per month Cobra Head (Aluminum Pole)

100 Watt High Pressure Sodium
Shoebox Fixture \$16.14

100 Watt High Pressure Sodium
Acorn Fixture (Fiberglas Pole) \$15.62

100 Watt High Pressure Sodium
Colonial Fixture \$13.16

13.16

CANCELLED

Colonial Fixture \$13.16

400 Watt High Pressure Sodium
Cobra Head (Aluminum Pole) \$18.87

400 Watt Metal Halide Directional Flood \$11.41 (a)
400 Watt High Pressure Sodium Directional Flood \$12.44 (a)

Lights Requiring Separate Transformer
CONDITIONS OF SERVICE

\$1.00 per month in addition to monthly charge

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution

done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Companie Commission OF KENTUCKY

DATE OF ISSUE. December 13, 2006

2/1/2007 DATE EFFECTIVE: February

ISSUED BY:

SECTION 9 (1) TITLE: President/CEO

Issued by authority of an Order of the Public Service (By

Dated: April 24x2005e Director

Case No.: 2004-00469

## **OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)**

#### **AVAILABILITY**

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

#### RATES

Lamp Size	Monthly Charge
175 Watt	\$ 8.81 per month
400 Watt	\$14.02 per month
200 Watt High Pressure Sodium	\$11.37 per month
Cobra Head (Aluminum Pole)	
100 Watt High Pressure Sodium	\$ 8.47 per month
Cobra Head (Aluminum Pole)	
100 Watt High Pressure Sodium	
Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium	
Acorn Fixture (Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium	
Colonial Fixture	\$13.16
400 Watt High Pressure Sodium	
Cobra Head (Aluminum Pole)	\$18.87 (a)

Lights Requiring Separate Transformer
CONDITIONS OF SERVICE

\$1.00 per month in addition to monthly charge

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DATE OF ISSUE: December 21, 2005

DATE EFFECTIVE: 2/1/2006
PURSUANT 0807 KAN 5:011
SECTION 9 (1)
TTLE: President/CEO

Issued by authority of an Order of the Public Service Computer of the Public Servi

#### CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

#### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

#### TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

8-1-07

	PUBLIC SERVICE COMMISSIO
	OF KENTUCKY
	EFFECTIVE
DATE EF	FECTIVE: August 1/209707 PURSUANT TO 807 KAR 5:011
	SECTION 9 (1) TITLE: <u>President/CEO</u>
lic Service	Gev / in

Dated:Executive Director

DATE OF ISSUE: June 13, 2007

ISSUED BY:

Issued by authority of an Order of the Public Service

Case No .: